

*A IWCF Well Control Training Course*

## *Drilling Well Control L2*

*From 27/11/2017 To 01/12/2017*

*Turkey, Sanlurfa City, Aamal Center For Training & Professional Development*

*1950 KD (10% Special Discount For Major Customers)*

### *Introduction*

This course syllabus aims to meet of the Recommendations for enhancements to well control training, examination and certification (OGP Report No. 476) produced by the International Association of Oil and Gas Producers (OGP) in October 2012

### *Who Takes the Level 2 Course?*

The Level 2 Drilling and Well Personnel Basic Well Control Training is “recommended by OGP as a basic well control training module. It is to be taken by all members of the wellsite Operations team working in roles which may directly contribute to the creation, detection or control of a well influx” (page 9, OGP Report 476). See section “Level 2 – Drilling and Wells Personnel Basic Well Control Training” in OGP Report 476. See Appendix 1 and 2 In OGP Report 476 for specific job categories.

### *Learning Objectives (Formerly “Standards”)*

The learning objectives in the syllabus are based on the practical skills and knowledge required for this level. The use of the wording “learning objective” is in line with the OGP Report 476. It is a broad overview statement of what the student will be taught during the course.

### *Learning Outcome (Formerly “Performance Criteria”)*

Learning outcomes have been developed for each of the learning objectives contained in the syllabus. The outcome indicate how each learning objective will be fulfilled with a detailed description of what a student will be able to do at the end of the course. These learning outcomes are the basis on which written test questions are developed.

### *Syllabus Division*

The written test syllabus is divided into two sections:

- Principles and Procedures
- Equipment.

### *The Course Content*

Overview.	Introduction to well control.
Barrier concept.	Risk management.
Causes of kicks.	Kick warning signs and indicators.
Circulating systems.	Fracture pressure and maximum
surface pressure.	Influx characteristics and behaviour.
Shut in procedures.	Well control methods.

### *Testing Understanding*

IWCF expects candidates' knowledge and understanding of basic drilling well control to be developed so that they can "competently perform their assigned well control duties". It is insufficient for candidates on any level of course to be simply coached to pass an exam.

"The quality of teaching must evolve to ensure learning objectives are met. Training must be taught in line with the stipulated syllabus and it shall not be sufficient to base training in "test-similar" or "test-identical" exam questions to help personnel pass the written exam". (OGP Report 476, October 2012)